2005 Oil Production:				
Federal OCS vs. U.S. Total				
Month	Federal OCS (thousand barrels)	U.S. Total (thousand barrels)	OCS % of U.S. Total	
January	48,961	161,820 [₌]	30	
February	44,127	164,070 ⊧	27	
March	51,186	164,940 ⊧	31	
April	49,597	164,640 ⊧	30	
May	52,880	164,820 ⊧	32	
June	48,904	162,840 ⊧	30	
July	47,125	157,320 ⊧	30	
August	44,186	158,190 ⊧	28	
September	16,382	126,420 ⊧	13	
October	23,960	127,440 ⊧	19	
November	30,772	142,080 ⊧	22	
December	37,096	149,250 ⊧	25	
Annual Total	495,176₽	1,843,830	27	
2005 Natural Gas Production:				
Federal OCS vs. U.S. Total				
1/10 104/0	Fortowal OOC	U.C. Total	OOC W at U.C. Tatal	

Federal OCS vs. U.S. Total				
Month	Federal OCS (billion cubic feet)	U.S. Total (billion cubic feet)	OCS % of U.S. Total	
January	314	1,686 RE	19	
February	291	1,539 RE	19	
March	328	1,692 RE	19	
April	316	1,629 RE	19	
May	331	1,659 RE	20	
June	312	1,629 RE	19	
July	296	1,644 RE	18	
August	278	1,650 RE	17	
September	141	1,429 RE	10	
October	140	1,511 RE	9	
November	196	1,488 ⊧	13	
December	226	1,607 ⊧	14	
Annual Total	3,169₽	19,163 ⊧	17	

E = Estimate **PE** = Preliminary Estimate **RE** = Revised Estimate **P** = Preliminary **F** = Forecast NOTE: (1) Totals may not equal the sum of the components due to independent rounding. Percentages are also calculated on numbers subject to independent rounding. (2) For oil, both the Federal OCS and U.S. Total are based on the sum of crude oil and condensate. DOE data is multiplied X 30 to get the monthly figure. (3) For gas, Federal OCS is based on the sum of gas well gas and casinghead gas, including vented and flared gas. The U.S. Total is based on the sum of marketed and vented and flared gas. (4) Monthly data is subject to revision for both Federal and Total U.S.

SOURCE: Federal OCS data - MMS/MRM 06/2006

Total U.S. data - DOE/EIA Monthly Energy Review, Mar '06, Tables 3.2a and Table 4.2